FOR ALL PROJECTS WITH AGGREGATE GENERATOR OUTPUT OF MORE THAN 150 KW BUT LESS THAN OR EQUAL TO 550 KW

Also Serves as Application for Category 3 DG Rider

(Note: Category 3 DG Rider Program only available to Methans Digester Projects)

Electric Utility Contact Information

Indiana Michigan Power
Interconnection Coordinator - Shari Konger
1 Riverside Plaza
Columbus OH 43215-2373
Interconnection Hotline: 614-716-4020

For Office Use Only			
Application #:.			
Date & Time Application Received:			

Interconnection Hotline: 614-716-4020 Interconnection Email: dgcoordinator@aep.com		
•		
Custom	er / Account Information	
Electric Utility Customer Information: (As shown on utility bill)		
Customer Name (Last, First, Middle):		
Customer Mailing Address:		
Customer Phone Number:		
Customer E-Mail Address: (optional)		
Electric Service Account #		
Electric Service Meter Number:		
Are you applying for the DG Rider Program?	□ Yes □ No	
Are you interested in selling Renewable Energy Credits (REC's)	☐ Yes ☐ No	
Will you have an Alternative Flectric Complian?	□ Yes □ No	Name
Will you have an Alternative Electric Supplier? Notes: Enter name ONLY if your energy is supplied by a 3rd party, not the utility.	1 163 L NO	Name:
You must apply to both the Distribution Utility and your Alternate Energy Provide	er (if applicable) for Net Metering	
	3	
Generation	on System Site Information	
Physical Site Service Address (if not Billing Address):		
i nysical one dervice Address (ii not billing Address).		
Annual Site Requirements Without Generation (in Kilowatthours)	-1	kWh/Year
Peak Annual Site Demand in Kilowatts (only for customers billed on demand rate	s)	kW
Attached Site Plan:		Page #
Attached Electrical One-Line Drawing (See the Appendix D for a sample Inverter 1	Page #	
(Per MPSC Order in Case # U-15787, The one-line diagram must be signed and sealed by a licensed		
licensed in the State of Michigan or by an electrical contractor licensed by the State of Michigan with	the electrical contractor's license number noted on	the diagram)
Synchronous/Induction Generators: Must fill out the information on Appendix A c	or B and provide a Detail One-Line Diagr	
		Page #

See Appendix E and F for a sample the Detail One-Line Diagram for Synchronous or Induction projects

Note: The following information on these system components shall appear on the preliminary Detail One-Line Diagram

- Breakers Rating, location and normal operating status (open or closed)
- Buses Operating voltage
- Capacitors Size of bank in kVAR
- Circuit Switchers Rating, location and normal operating status (open or closed)
- Current Transformers Overall ratio, connected ratio
- Fuses normal operating status, rating (Amps), type
- Generators Capacity rating (kVA), location, type, method of grounding
- Grounding Resistors Size (ohms), current (Amps)
- Isolating transformers Capacity rating (kVA), location, impedance, voltage ratings, primary and secondary connections and method of grounding
- Potential Transformers Ratio, connection
- Reactors Ohms/phase
- Relays Types, quantity, IEEE device number, operator lines indicating the device initiated by the relays.
- Switches Location and normal operating status (open or closed), type, rating

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	Generation System - Manufacturer Information	
System Type (Solar, Wind, Biomass, Methane Digester, etc):		
Generator Type (Inverter, Induction, Synchronous):		
Generator Nameplate Rating:		
Expected Annual Output in Kilowatthours		
A.C. Operating Voltage:		
Wiring Configuration (Single Phase, Three Phase):		
Certified Test Record No.(Testing to standard UL1741 scope 1.1a)		
Inverter Based Systems:		
Manufacturer		
Model (Name / Number)		
Inverter Power Rating (kW)		
Induction & Synchronous Based Systems		
Manufacturer		
Model (Name / Number)		
	Installation Information	
Name: Company (If Applicable):		
Phone Number:		
E-Mail Address:		
Requested In Service Date:		
·		
Licensed Contractor (Name of Firm or Self):		
Contractor Name (Last, First, MI):		
Contractor Phone #:		
Contractor E-Mail:		
	Customer and Contractor Signature and Fees	
☐ Attached \$150 Interconnection Application Fee or	(Check # / Money Order #)	
☐ Attached \$100 combined Interconnection & DG Rider Program a	pplication fees	
(\$75 Interconnection Application Fee plus \$25 fee required if selecting Do	G Rider)	
(Sign and Return com	nplete Application with Application Fee to Electric Utility Co	ontact)
I/We understand that we are applying for participation in the DG billing/metering requ	Rider as defined in the Terms and Conditions of Service of Indiana Michigan Powe wirements for the DG Rider, I/We agree to the installation of an AMI meter to record	er on file with the Michigan Public Service Commission. To enable appropriate d electrical usage(Outflow/Inflow).
To the best of my knowledge, all the	he information provided in this Application Form is c	omplete and correct.
		<u></u>
Customer Signature	Contractor Signature (if applicable)	

Note: Refer to the applicable "Michigan Electric Utility Generator Interconnection Requirements" for a detailed explanation of the Interconnection Process and Technical Requirements.

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Appendix A

Synchronous Generators

Generator Information

- a. Generator Nameplate Voltage
- b. Generator Nameplate Watts or Volt-Amperes
- c. Generator Nameplate Power Factor (pf)
- d. RPM

Technical Information

- e. Minimum and Maximum Acceptable Terminal Voltage
- f. Direct axis reactance (saturated)
- g. Direct axis reactance (unsaturated)
- h. Quadrature axis reactance (unsaturated)
- i. Direct axis transient reactance (saturated)
- j. Direct axis transient reactance (unsaturated)
- k. Quadrature axis transient reactance (unsaturated)
- I. Direct axis sub-transient reactance (saturated)
- m. Direct axis sub-transient reactance (unsaturated)
- n. Leakage Reactance
- o. Direct axis transient open circuit time constant
- p. Quadrature axis transient open circuit time constant
- q. Direct axis subtransient open circuit time constant
- r. Quadrature axis subtransient open circuit time constant
- s. Open Circuit saturation curve
- t. Reactive Capability Curve showing overexcited and underexcited limits (Reactive Information if non-synchronous)
- u. Excitation System Block Diagram with values for gains and time constants (Laplace transforms)
- v. Short Circuit Current contribution from generator at the Point of Common Coupling
- w. Rotating inertia of overall combination generator, prime mover, couplers and gear drives
- x. Station Power load when generator is off-line, Watts, pf
- y. Station Power load during start-up, Watts, pf
- z. Station Power load during operation, Watts, pf

i.		

e. f. g. h. i. j. k. l. m. n. o.	
g. h. i. j. k. l. m. n.	
g. h. i. j. k. l. m. n.	
h. i. j. k. l. m. n.	
i. j. k. l. m. n.	
j. k. l. m. n. o.	
k. I. m. n. o.	
l. m. n. o.	
n. o.	
0.	
o. p.	
p.	
r .	
q.	
r.	
s.	
t.	
u.	
v.	
w.	
x.	
y.	
z.	

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Appendix B

Induction Generators

Generator Information

a. Generator Nameplate Voltage	a.
b. Generator Nameplate Watts or Volt-Amperes	b.
c. Generator Nameplate Power Factor (pf)	c.

Technical Information

d.RPM

- e. Synchronous Rotational Speed
- f. Rotation Speed at Rated Power
- g. Slip at Rated Power
- h. Minimum and Maximum Acceptable Terminal Voltage
- i. Motoring Power (kW)
- j. Neutral Grounding Resistor (If Applicable)
- k. I₂²t or K (Heating Time Constant)
- I. Rotor Resistance
- m. Stator Resistance
- n. Stator Reactance
- o. Rotor Reactance
- p. Magnetizing Reactance
- q. Short Circuit Reactance
- r. Exciting Current
- s. Temperature Rise
- t. Frame Size
- u. Design Letter
- v. Reactive Power Required in Vars (No Load)
- w. Reactive Power Required in Vars (Full Load)
- x. Short Circuit Current contribution from generator at the Point of Common Coupling
- y. Rotating inertia, H in Per Unit on kVA Base, of overall combination generator, prime mover, couplers and gear drives
- z. Station Power load when generator is off-line, Watts, pf
- aa. Station Power load during start-up, Watts, pf
- bb. Station Power load during operation, Watts, pf

a.	
).	
).	
d.	
•	

e. f. g. h. i. j. k. l. m. n. o. p q. r. s. t. u. v. w. x. y. z. aa. bb.				
i. j. k. l. m. n. o. p q. r. s. t. u. v. w. x. y. z.	e.			
i. j. k. l. m. n. o. p q. r. s. t. u. v. w. x. y. z.	f.			
i. j. k. l. m. n. o. p q. r. s. t. u. v. w. x. y. z.	g.			
i. j. k. l. m. n. o. p q. r. s. t. u. v. w. x. y. z.	h.			
k. l. m. n. o. p q. r. s. t. u. v. w. x. y. z. aa.	i.			
I. m. n. o. p q. r. s. t. u. v. w. x. y. z. aa.	j.			
I. m. n. o. p q. r. s. t. u. v. w. x. y. z. aa.	k.			
n. o. p q. r. s. t. u. v. w. x. y. z.	I.			
o. p q. r. s. t. u. v. w. x. y. z.	m.			
q. r. s. t. u. v. w. x. y. z.	n.			
q. r. s. t. u. v. w. x. y. z.	0.			
s. t. u. v. w. x. y. z. aa.	р			
s. t. u. v. w. x. y. z. aa.	q.			
s. t. u. v. w. x. y. z. aa.	r.			
u. v. w. x. y. z.	S.			
v. w. x. y. z.				
w. x. y. z.				
x. y. z. aa.	v.			
z. aa.	w.			
z. aa.	x.			
aa.	y.			
bb.				
	bb.			

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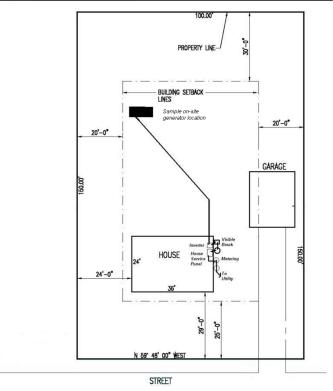
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Appendix C

Sample Site Plan





FOR ALL PROJECTS WITH AGGREGATE GENERATOR OUTPUT OF MORE THAN 150 KW BUT LESS THAN OR EQUAL TO 550 KW

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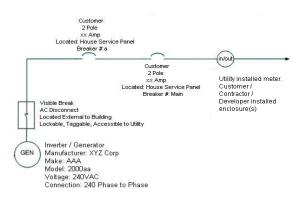
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Appendix D

Sample One-Line Diagram for Inverter-Type Project

Sample One-Line Drawing

UL 1741 Scope 1.1A Compliant



Legible Hand Drawn One-Line is acceptable

One - Line Diagram	
Name of the Professional Engineer	
PE License Number	
Address	
Ciaratana	

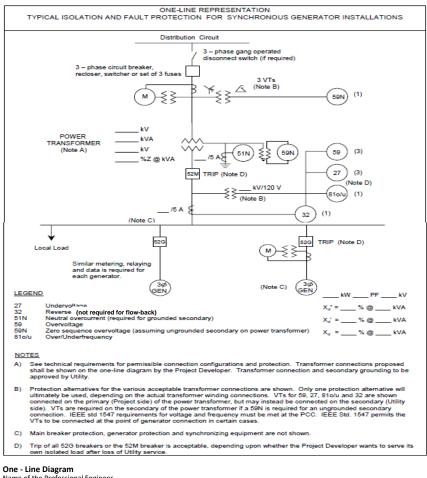
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Appendix E

Sample One-Line Diagram for Synchronous-Type Project



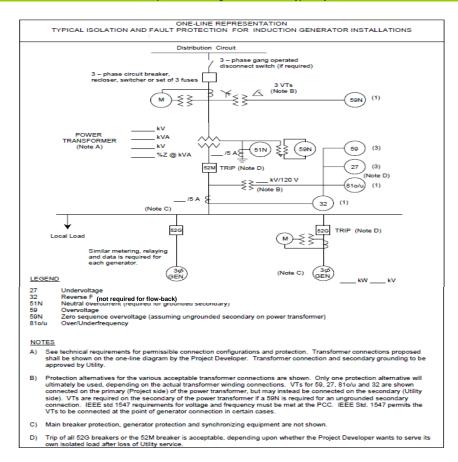
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Appendix F

Sample One-Line Diagram for Induction Type-Project



One - Line Diagram

Name of the Licensed Contractor/PE:					
Contractor Licensed Number:Address:	_				
Signature:					